

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 7, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

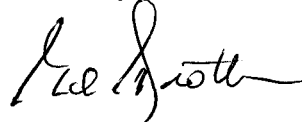
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1058-13
NE/SW, SEC. 13, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

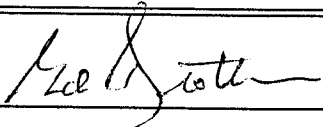
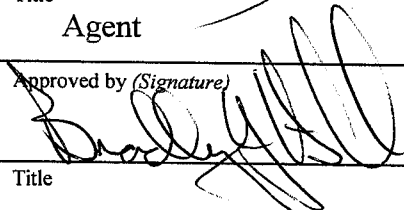
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1058-13
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-04732367
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1861' FSL, 1865' FWL 637331X NE/SW At proposed prod. Zone 4432552Y -109.390437		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 18.56 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 13, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 1861' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2440	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C		13. State UTAH
19. Proposed Depth 9450'		17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM-2308		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4909.6 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 7, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 11-10-05
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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Federal Approval of this
Action is Necessary

W 1/4 Cor.
Sec. 12
Brass Cap

T9S, R22E, S.L.B.&M.

12

S 1/4 Cor.
Sec. 11
Brass Cap

Section Corner
Re-Established By
Double Proportion
Method (Not Set)

S89°22'55"W - 2654.51' (Meas.)

S89°02'41"W - 2603.74' (Meas.)

S89°59'01"W
2650.82' (Meas.)

1977 Brass
Cap 0.5' High,
Loose Stones

1977 Brass
Cap 1.0' High,
Steel Post,
Pile of Stones

N00°08'14"E
2641.32' (Meas.)

S00°04'34"E - 2643.67' (Meas.)

Brass Cap

13

1977 Brass
Cap 0.3' High,
Pile of Stones

1865'

CWU #1058-13
Elev. Ungraded Ground = 4911'

1861'

1977 Brass Cap
0.3' High, Pile of
Stones

1977 Brass Cap
0.8' High, Pile of
Stones, Steel Post

N89°43'18"E - 2647.99' (Meas.)

S89°51'49"W - 2636.30' (Meas.)

1977 Brass Cap 0.3' High,
Pile of Stones 1' NWLY

LEGEND:

- └─ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.
△ = SECTION CORNERS RE-ESTABLISHED.
(Not Set On Ground)

(NAD 83)
LATITUDE = 40°02'01.89" (40.033858)
LONGITUDE = 109°23'28.07" (109.391131)
(NAD 27)
LATITUDE = 40°02'02.02" (40.033894)
LONGITUDE = 109°23'25.62" (109.390450)

EOG RESOURCES, INC.

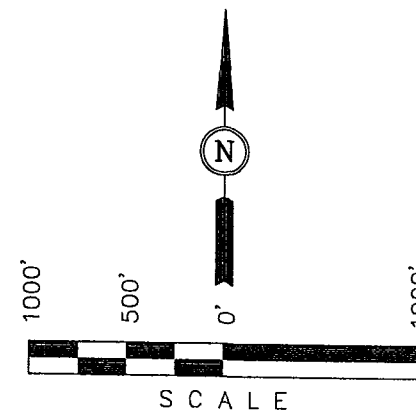
Well location, CWU #1058-13, located as shown
in the NE 1/4 SW 1/4 of Section 13, T9S,
R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION
35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE,
QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Robert H. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-28-05	DATE DRAWN: 07-18-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1058-13
NE/SW, SEC. 13, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,779'
Wasatch	4,792'
North Horn	6,751'
Island	7,067'
KMV Price River	7,298'
KMV Price River Middle	7,989'
KMV Price River Lower	8,803'
Sego	9,251'

Estimated TD: 9,450' or 200'± below Sego top

Anticipated BHP: 5,160 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE /BURST/ TENSILE</u>		
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1058-13
NE/SW, SEC. 13, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1058-13
NE/SW, SEC. 13, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 133 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 900 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

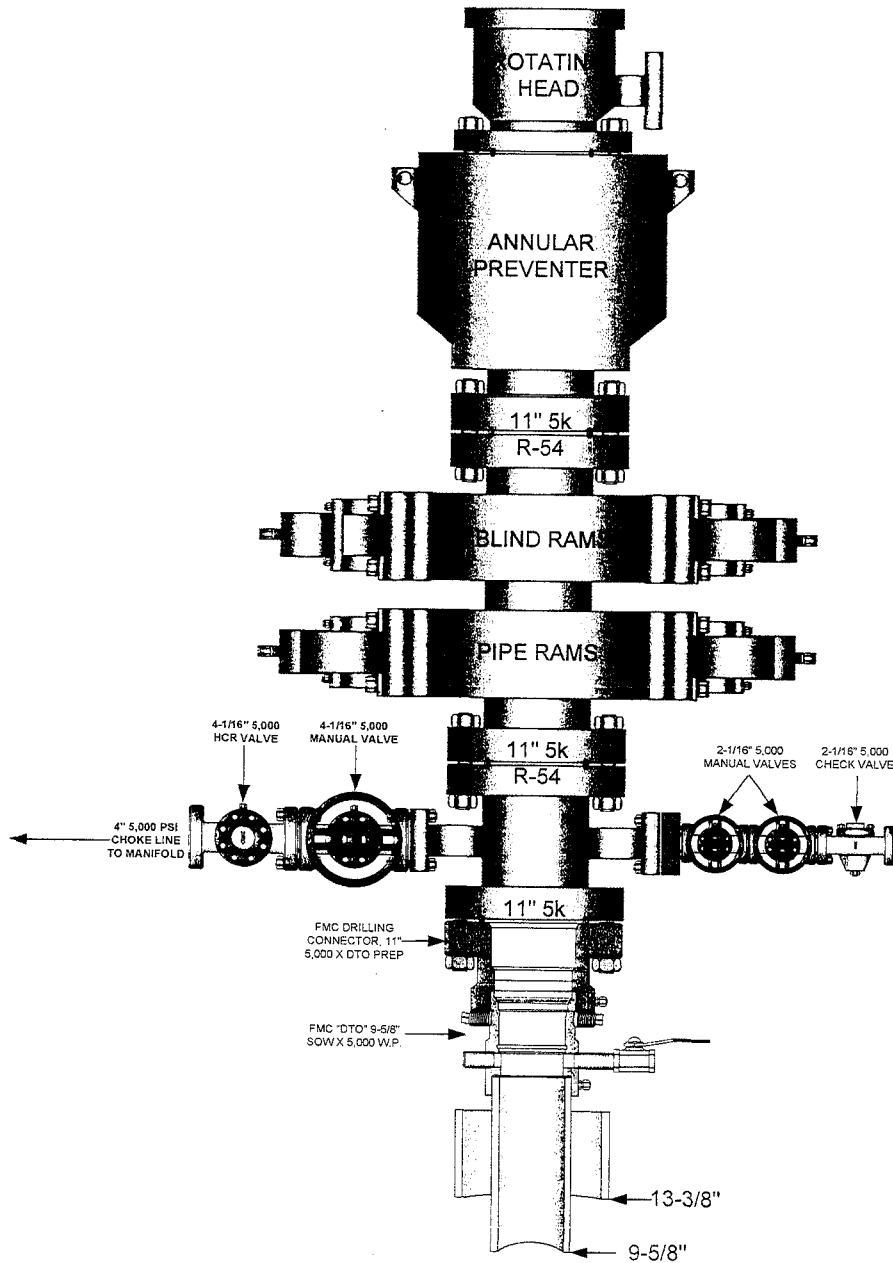
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

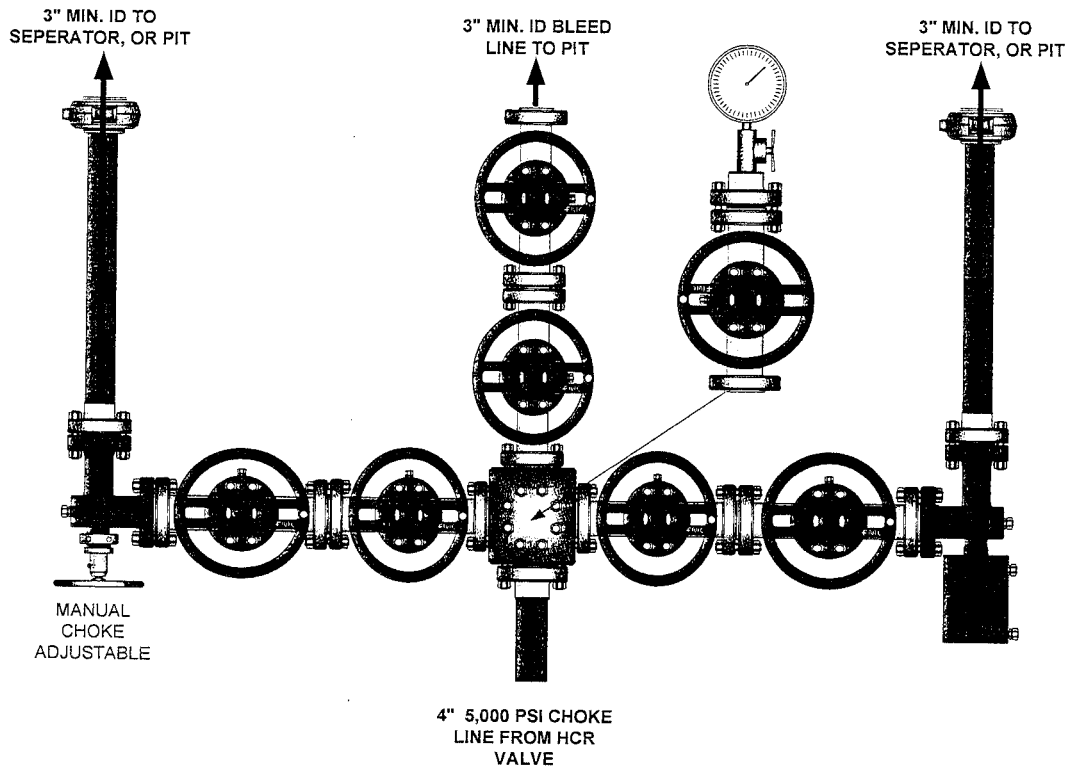
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1058-13</u>
Lease Number:	<u>U-0282</u>
Location:	<u>1861' FSL & 1865' FWL, NE/SW, Sec. 13, T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.56 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **A high water crossing will be installed in the access road.** All other road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 4*
- B. Producing wells - 44*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1094' from proposed location to a point in the SE/SW of Section 13, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:

Hi-Crest Crested Wheatgrass – 9 pounds per acre

Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #4. Upon completion of construction, the

stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

A high water crossing will be installed in the access road.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

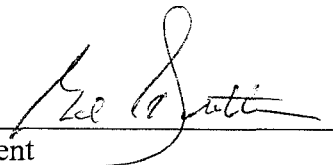
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1058-13 Well, located in the NE/SW of Section 13, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-7-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1058-13
SECTION 13, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 300' TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #484-13F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.5 MILES.

EOG RESOURCES, INC.

CWU #1058-13

LOCATED IN UINTAH COUNTY, UTAH
SECTION 13, T9S, R22E, S.L.B.&M.

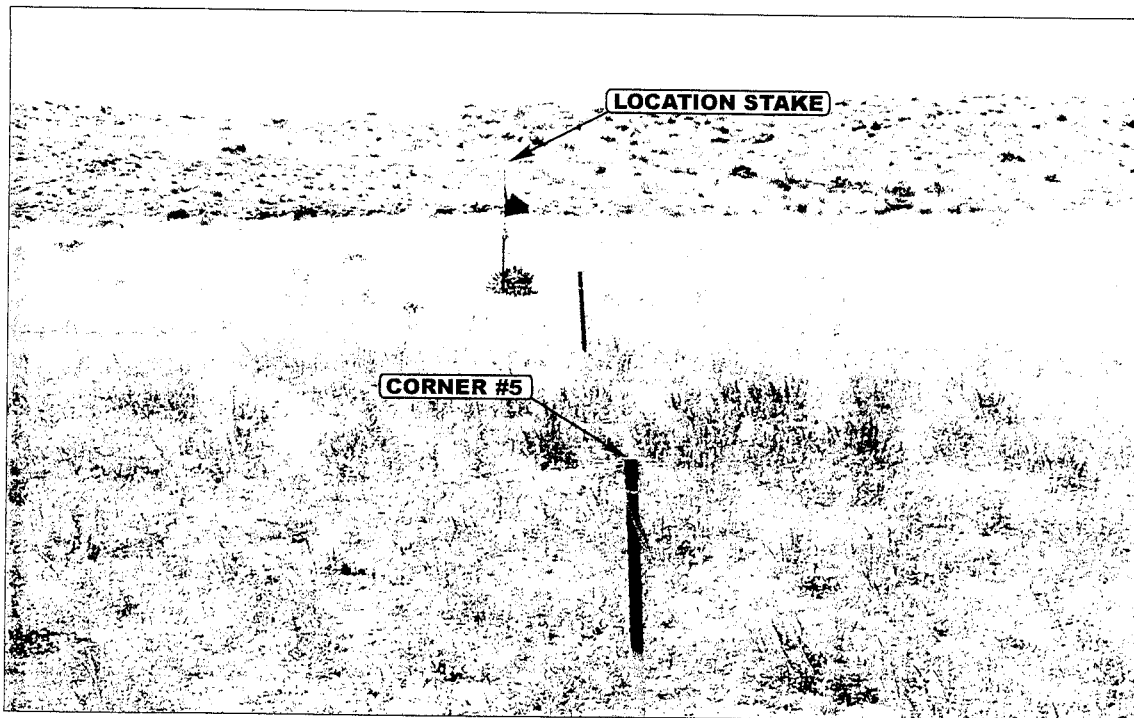


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**E
L
S**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 27 05
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

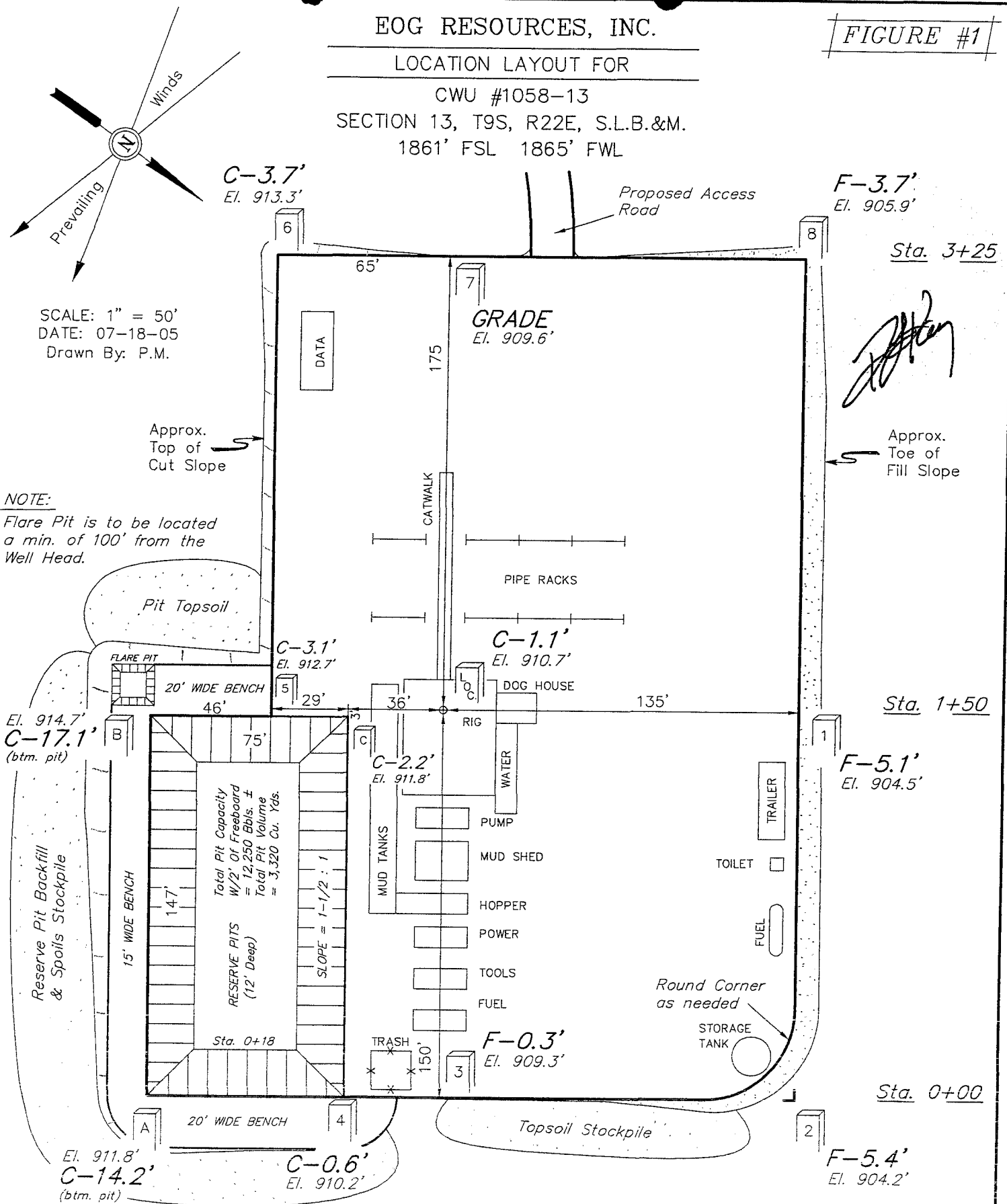
DRAWN BY: S.L.

REVISED: 00-00-00

FIGURE #1

CWU #1058-13

1861' FSL 1865' FWL



NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4909.6'

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

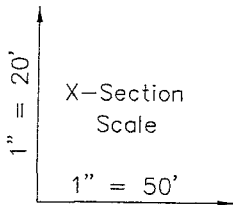
FIGURE #2

TYPICAL CROSS SECTIONS FOR

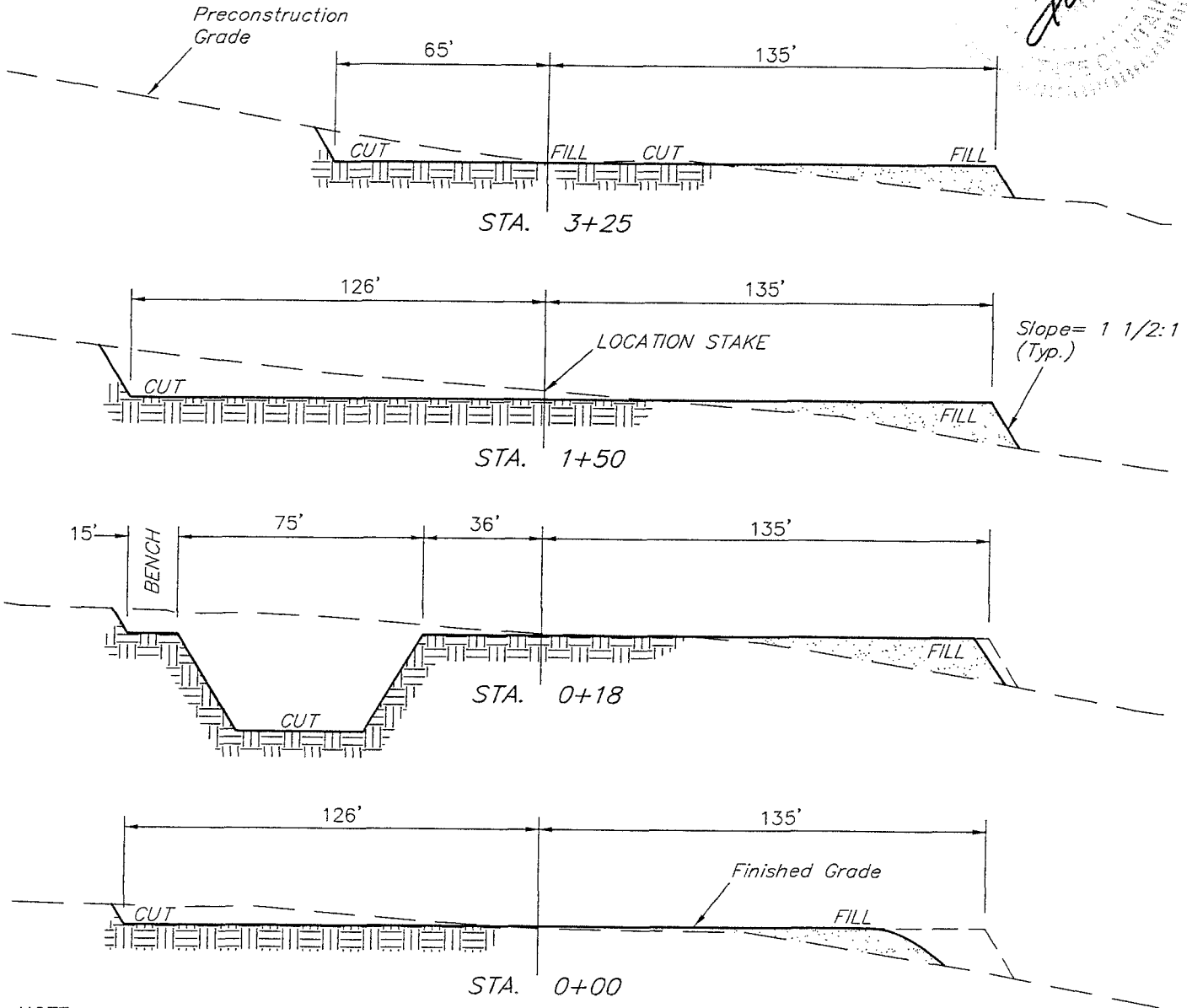
CWU #1058-13

SECTION 13, T9S, R22E, S.L.B.&M.

1861' FSL 1865' FWL



DATE: 07-18-05
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

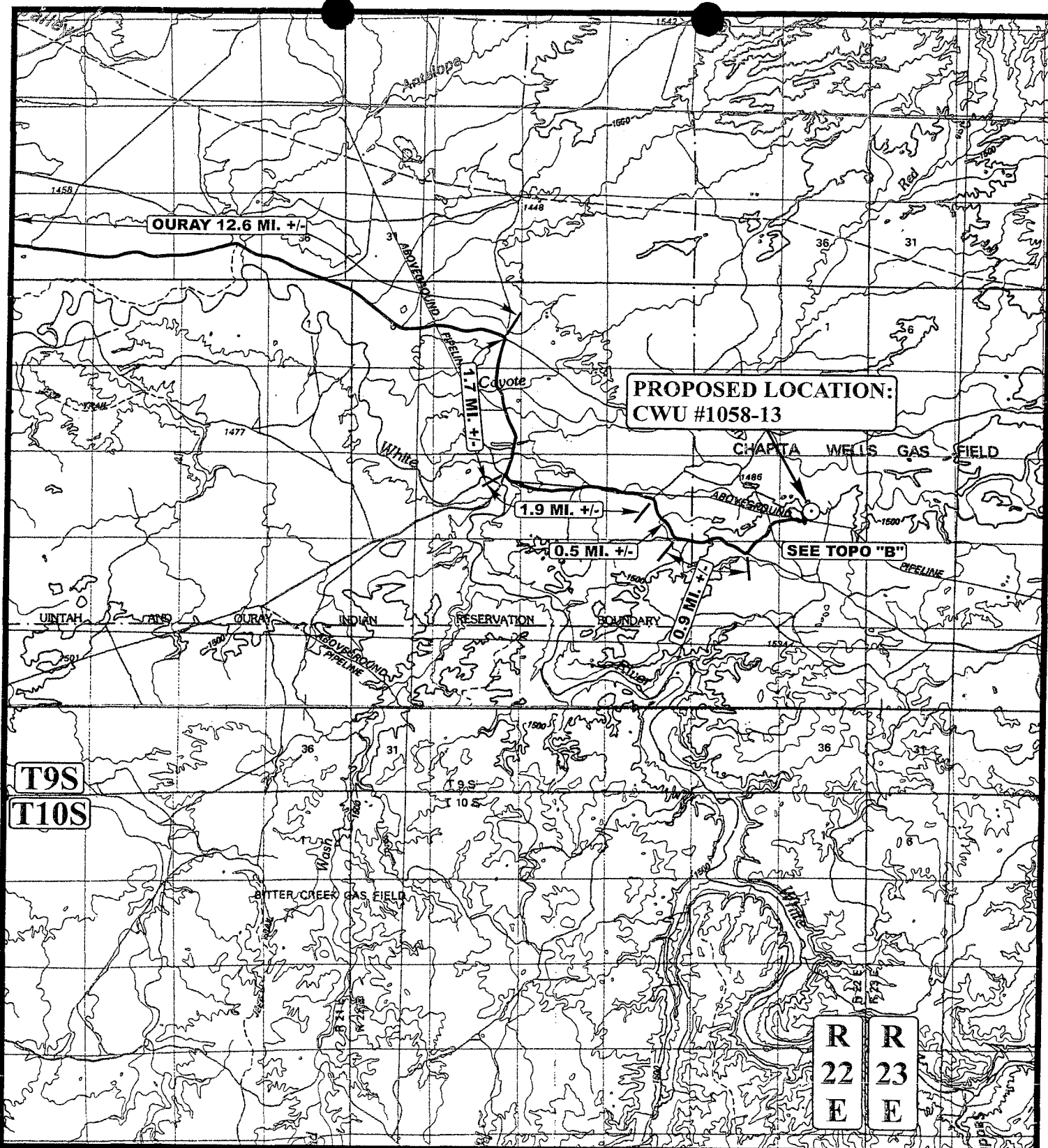
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,590 Cu. Yds.
Remaining Location	= 5,660 Cu. Yds.
TOTAL CUT	= 7,250 CU.YDS.
FILL	= 4,000 CU.YDS.

EXCESS MATERIAL	= 3,250 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,250 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #1058-13

SECTION 13, T9S, R22E, S.L.B.&M.

1861' FSL 1865' FWL



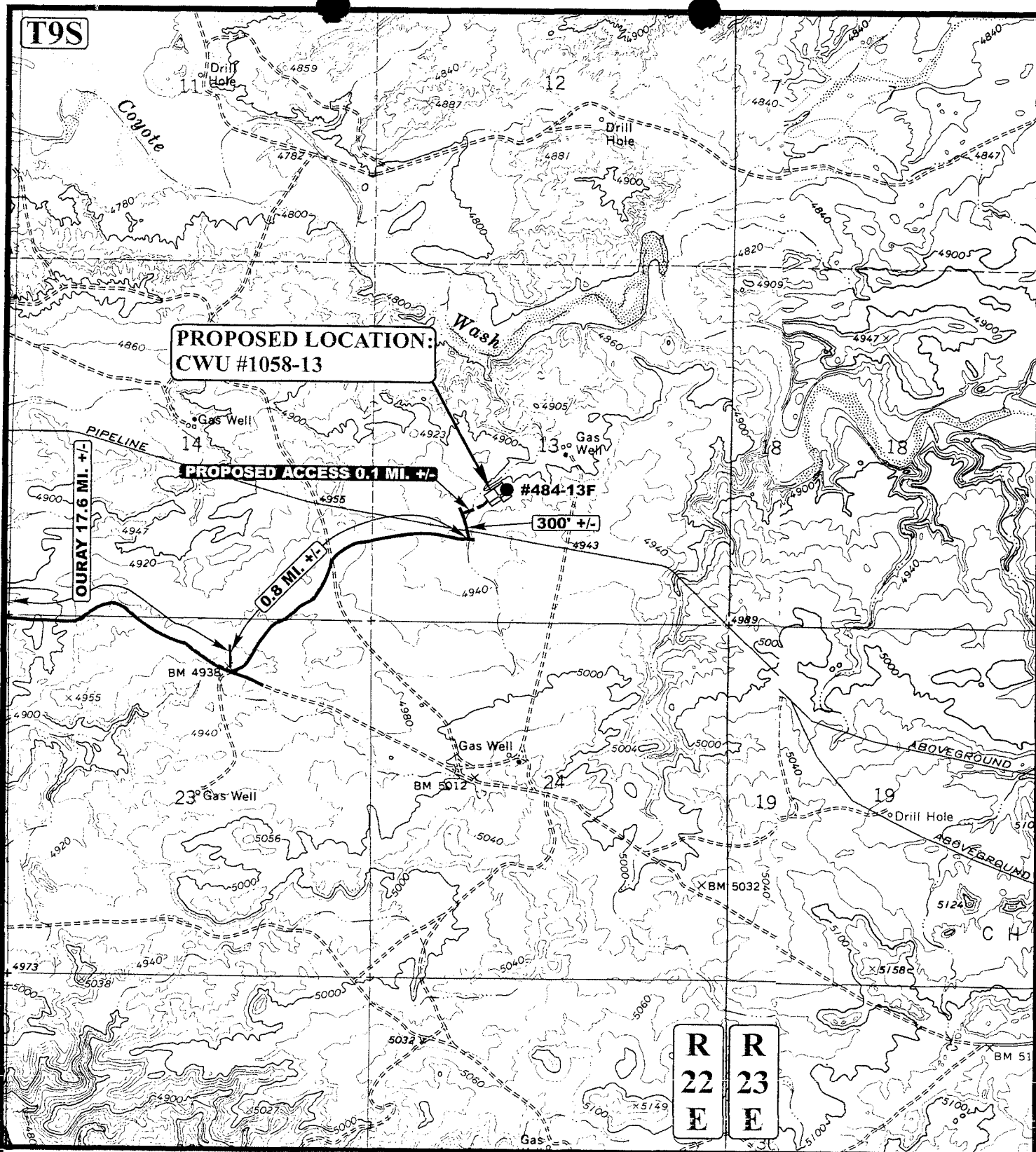
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07/27/05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

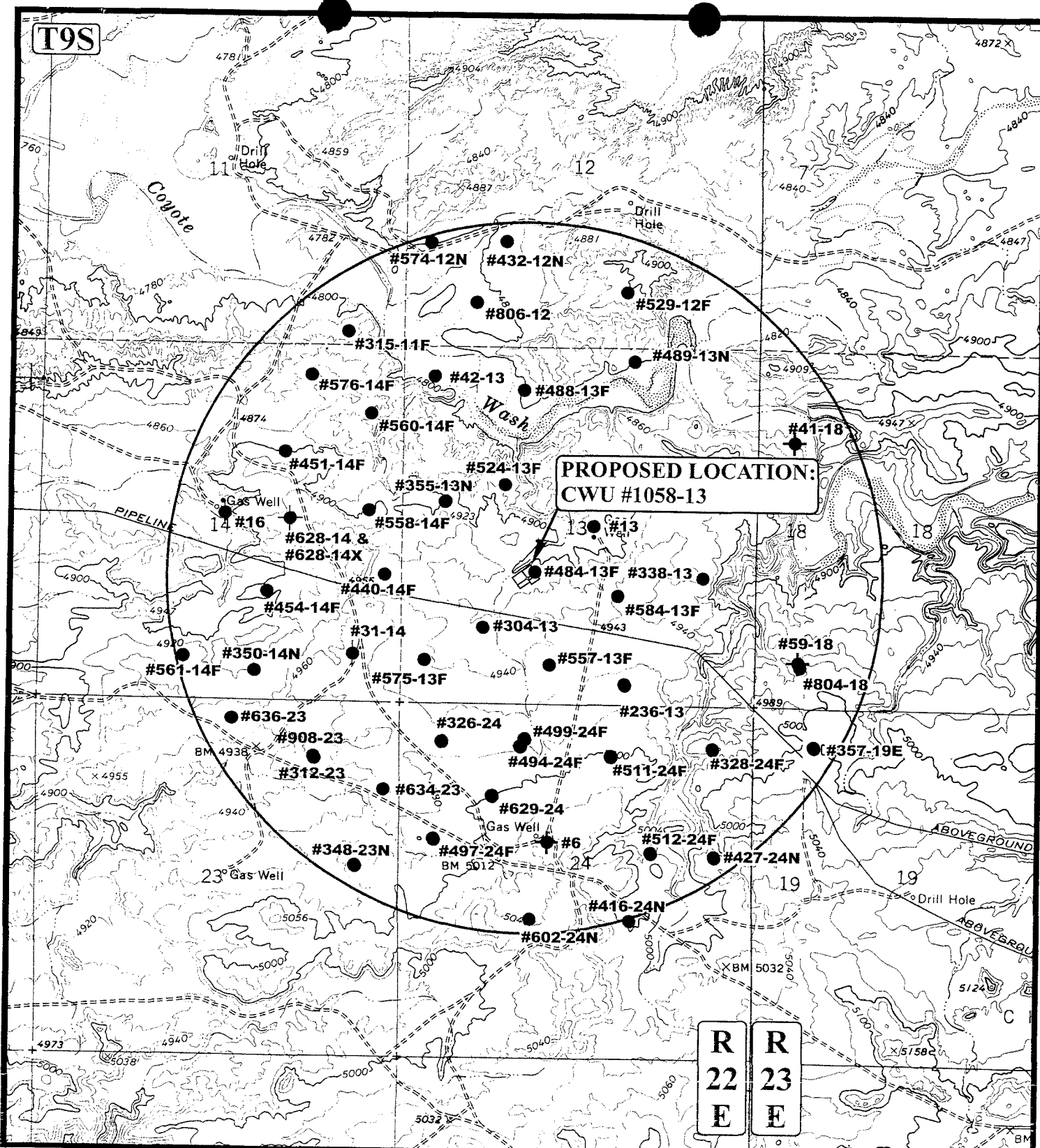
CWU #1058-13
SECTION 13, T9S, R22E, S.L.B.&M.
1861' FSL 1865' FWL

**TOPOGRAPHIC
MAP**

07 27 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. [REVISED: 00-00-00]





LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

CWU #1058-13
SECTION 13, T9S, R22E, S.L.B.&M.
1861' FSL 1865' FWL



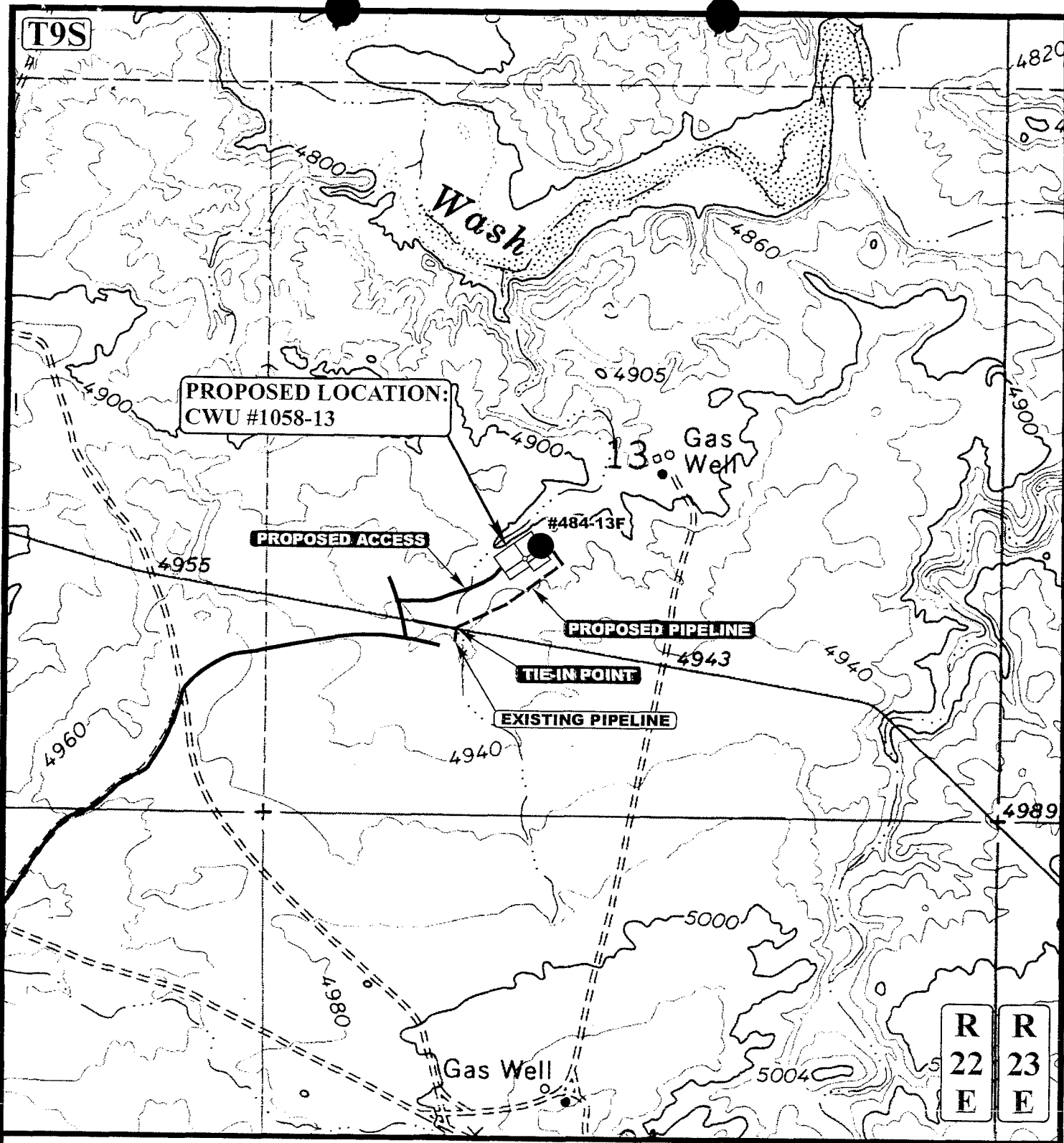
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07/27/05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



T9S



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,094' +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1058-13
SECTION 13, T9S, R22E, S.L.B.&M.
1861' FSL 1865' FWL

TOPOGRAPHIC MAP
07/27/05
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00

R R
22 23
E E



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/08/2005

API NO. ASSIGNED: 43-047-37367

WELL NAME: CWU 1058-13

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 13 090S 220E

SURFACE: 1861 FSL 1865 FWL

BOTTOM: 1861 FSL 1865 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0282

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.03391

LONGITUDE: -109.3904

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit CHAPITA WELLS
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: *Suspend General Siting*
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Oil Shale

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 10, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-37365 CWU 1052-1	Sec 01 T09S R22E 0553 FSL 0871	FEL
43-047-37366 CWU 1053-1	Sec 01 T09S R22E 1894 FNL 1940	FEL
43-047-37367 CWU 1058-13	Sec 13 T09S R22E 1861 FSL 1865	FWL
43-047-37368 CWU 1054-13	Sec 13 T09S R22E 2257 FNL 0611	FWL
43-047-37369 CWU 1060-14	Sec 14 T09S R22E 1919 FSL 0284	FEL
43-047-37370 CWU 1061-14	Sec 14 T09S R22E 0834 FNL 1908	FWL
43-047-37371 CWU 1155-24	Sec 24 T09S R22E 1790 FNL 2138	FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 10, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1058-13 Well, 1861' FSL, 1865' FWL, NE SW, Sec. 13,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37367.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1058-13
API Number: 43-047-37367
Lease: U-0282

Location: NE SW Sec. 13 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 08 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

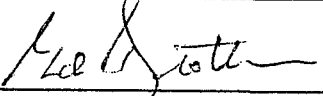
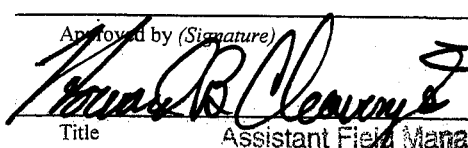
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 1058-13
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1861' FSL, 1865' FWL NE/SW At proposed prod. Zone		9. API Well No. 431047137367
14. Distance in miles and direction from nearest town or post office* 18.56 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 1861' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2440	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 13, T9S, R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9450'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4909.6 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM-2308

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 7, 2005
Title Agent		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY
Approved by (Signature) 	Name (Printed/Typed) Thomas R. Cleary	
Title Assistant Field Manager Mineral Resources		Date APR 04 2006
Office		DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

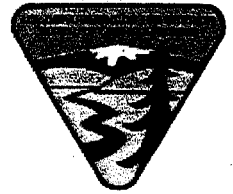
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1058-13
API No: 43-047-37367

Location: NESW, Sec. 13, T9S, R22E
Lease No: UTU-0282
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Conditions for Approval are in the APD
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
- ***We have reviewed the request for a buried pipeline exception and have determined that it is justified and shall be granted due to the indurated bedrock in the area. .***
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- The pipeline will follow the road for this location.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration

and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production. The BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field

Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1058-13

Api No: 43-047-37367 Lease Type: FEDERAL

Section 13 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 06/30/06

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 06/30/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36905	South Chapita 20-3	NWNE	3	10S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15473	6/30/2006	7/6/06		
Comments: <u>murd</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37367	Chapita Wells Unit 1058-13	NESW	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15474	6/30/2006	7/6/06		
Comments: <u>murd</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36009	Chapita Wells Unit 947-30	SWNW	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	99999	13918	7/5/2006	7/6/06		
Comments: <u>murd</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

JUL 06 2006

DIV. OF OIL, GAS & MINING

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

Title

7/5/2006

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1861' FSL & 1865' FWL (NESW)
Sec. 13-T9S-R22E 40.033894 LAT 109.39045 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1058-13

9. API Well No.

43-047-37367

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

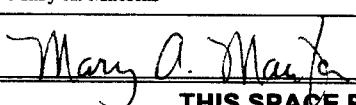
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary A. Maestas	Title Operations Clerk
Signature 	Date 07/05/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 07 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1861' FSL & 1865' FWL (NESW)
Sec. 13-T9S-R22E 40.033894 LAT 109.39045 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1058-13

9. API Well No.

43-047-37367

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well spud on 6/30/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

07/05/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

JUL 07 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1861' FSL & 1865' FWL (NE/SW)
Sec. 13-T9S-R22E 40.033858 LAT 109.391131 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1058-13

9. API Well No.
43-047-37367

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Water evaporation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	unit
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. placed a water evaporation system on the referenced location as per verbal approval with Paul Buhler, BLM Vernal Field Office. Each unit consists of a 3" trash pump, a single/double evaporation unit consisting of 16-32 spray nozzles sprinkling fluids approximately 3'-4' into the atmosphere. All fluids are fully contained within the reserve pit. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
SEP 18 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Date

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

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Sec. 13-T9S-R22E 40.033858 LAT 109.391131 LON

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1058-13

9. API Well No.

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11. County or Parish, State

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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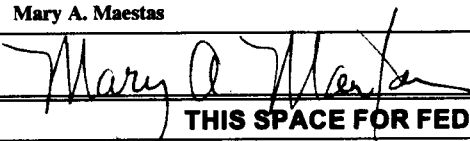
The referenced well was turned to sales on 9/15/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date

09/20/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

SEP 22 2006

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-20-2006

Well Name	CWU 1058-13	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37367	Well Class	ISA
County, State	UINTAH, UT	Spud Date	07-26-2006	Class Date	09-15-2006
Tax Credit	N	TVD / MD	9,450/ 9,450	Property #	057274
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,925/ 4,910				
Location	Section 13, T9S, R22E, NESW, 1861 FSL & 1865 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No		303487		AFE Total		1,751,300		DHC / CWC		823,700/ 927,600													
Rig Contr		TRUE		Rig Name		TRUE #15		Start Date		12-07-2005		Release Date		08-05-2006									
12-07-2005		Reported By																					
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			1861' FSL & 1865' FWL (NE/SW)
			SECTION 13, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.033894, LONG 109.390450 (NAD 27)

TRUE RIG #15
OBJECTIVE: 9450' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA WELLS DEEP
NATURAL BUTTES FIELD

LEASE: U-0282
ELEVATION: 4911' NAT GL, 4909.6' PREP GL (DUE TO ROUNDING 4910' IS THE PREP GL), 4925' KB (15')

EOG WI 50%, NRI 43.5%

06-30-2006	Reported By	ED TROTTER			
Daily Costs: Drilling	\$44,100	Completion	\$0	Daily Total	\$44,100

Cum Costs: Drilling \$44,100 **Completion** \$0 **Well Total** \$44,100
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 90% COMPLETE. GROUND LEVEL ELEVATION: 4911' CUT @ STAKE: 1.1 MI CONSTRUCTION EQUIPMENT, BUILD ACCESS ROAD AND LOCATION, LINED RESERVE PIT.

07-05-2006 **Reported By** ED TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$44,100 **Completion** \$0 **Well Total** \$44,100
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 95% COMPLETE.

07-06-2006 **Reported By** BARNES / COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$44,100 **Completion** \$0 **Well Total** \$44,100
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 100% COMPLETE.

MIRU ROCKY MOUNTAIN DRILLING. SPUD 20" HOLE 6/30/2006 @ 10:00 AM. SET 40' CONDUCTOR. CEMENT TO SURFACE WITH READY MIX.

DALL COOK NOTIFIED MICHAEL LEE W/VERNAL BLM AND CAROL DANIELS W/UDOGM OF SPUD 6/30/2006 @ 8:00 AM.

07-11-2006 **Reported By** BARNES

Daily Costs: Drilling \$189,682 **Completion** \$0 **Daily Total** \$189,682
Cum Costs: Drilling \$233,782 **Completion** \$0 **Well Total** \$233,782
MD 2,329 **TVD** 2,329 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG # 2. DRILLED 12-1/4" HOLE TO 2314' GL. ENCOUNTERED WATER AT 1190' & 1820' BUT HOLE CIRCULATED. RAN 52 JTS (2255.80') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2270' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 145 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 210 SX (143 BBLs) OF PREMIUM CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4#/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS. TAILED IN W/ 200 SACKS (41 BBLs) OF PREMIUM CEMENT W/ 2% CaCL2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT W/ 15.8 PPG W/ YIELD OF 1.15 CFS. DISPLACED CEMENT W/ 170.8 BBLs FRESH WATER. BUMPED PLUG W 800# @ 12:01 AM, 7/8/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 49 BBL INTO DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 250 SX (51 BBLs) OF PREMIUM CEMENT W/ 4% CaCL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED BUT FELL BACK 47 BBL INTO JOB. WOC 3 HRS 30 MIN.

TOP JOB #2: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CaCL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/S. HOLE FILLED AND STOOD FULL, 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

JERRY BARNES NOTIFIED DONNA KENNY W/ VBLM OF THE SURFACE CASING & CEMENT JOB ON 7/6/2006 @ 5:00 PM.

07-24-2006		Reported By		CAMBERN							
Daily Costs: Drilling		\$12,466		Completion		\$0		Daily Total		\$12,466	
Cum Costs: Drilling		\$246,248		Completion		\$0		Well Total		\$246,248	
MD	2,329	TVD	2,329	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDRT											
Start	End	Hrs	Activity Description								
13:30	19:00	5.5	RDRT. SDFN.								
NO ACCIDENTS											
TRANSFERRED FROM CWU 1063-24 TO CWU 1058-13:											
7 JTS (257.61') 4.5", 11.6#, P-110, LTC CASING											
9 JTS (318.50') 4.5", 11.6#, N-80, LTC CASING											
1500 GALS DIESEL											
2000 GALS PROPANE											

07-25-2006		Reported By		CAMBERN/LINDSEY							
Daily Costs: Drilling		\$21,589		Completion		\$0		Daily Total		\$21,589	
Cum Costs: Drilling		\$267,837		Completion		\$0		Well Total		\$267,837	
MD	2,329	TVD	2,329	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	MO, MI RURT. RIG 100% ON LOCATION AND DERRICK IN THE AIR.								
NO ACCIDENTS											

07-26-2006 Reported By DANE CAMBERN/DAN LINDSEY

Daily Costs: Drilling \$34,524 Completion \$0 Daily Total \$34,524

Cum Costs: Drilling \$302,475 Completion \$0 Well Total \$302,475

MD 2,329 TVD 2,329 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TESTING BOPE

Start End Hrs Activity Description

06:00 17:00 11.0 RURT.

14 MEN, 154 MAN-HOURS.

NO ACCIDENTS.

07-27-2006 Reported By DAN LINDSEY

Daily Costs: Drilling \$33,448 Completion \$0 Daily Total \$33,448

Cum Costs: Drilling \$335,923 Completion \$0 Well Total \$335,923

MD 2,329 TVD 2,329 Progress 860 Days 1 MW 8.4 Visc 27.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 11:30 5.5 RIG ACCEPTED FOR DAYWORK @ 06:00 HRS, 7/26/06. TESTED BOPE (ALL RAMS, VALVES, MANIFOLD TO 250 PSIG/5000 PSI. TESTED ANNULAR 250 PSIG/2500 PSI. TESTED CSG 1500 PSIG.

11:30 16:00 4.5 PU BHA & DP. TAGGED AT 2194'.

16:00 20:30 4.5 DRILLED CEMENT & FLOAT EQUIPMENT. DRILLED CMT & FORMATION TO 2319'.

20:30 21:00 0.5 PERFORMED FIT @ 2319', 11.5 PPG EMW (380 PSI).

21:00 06:00 9.0 DRILLED 2319' TO 3130', 811' @ 90.1 FPH, WOB 10-16K, GPM 403, RPM 45-55/MOTOR 64, SPP 1250, NO FLARE. THIS AM MUD 8.4 PPG, VIS 27.

GAS BG 2-20, CONN 0-160 OVER, HG 188 @ 2972', NO SHOWS

DIESEL 5012 GALS (HAULED 4000), PROPANE 4320 GALS (HAULED 1050)

NO ACCIDENTS

06:00 18.0 SPUDDED 7 7/8" HOLE @ 21:00 HRS, 7/26/06.

07-28-2006 Reported By DAN LINDSEY

Daily Costs: Drilling \$33,461 Completion \$1,331 Daily Total \$34,792

Cum Costs: Drilling \$369,384 Completion \$1,331 Well Total \$370,715

MD 5,070 TVD 5,070 Progress 1,940 Days 2 MW 9.1 Visc 32.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 09:00 3.0 DRILLED 3130' TO 3381', 251' @ 83.7 FPH, WOB 16K, GPM 403, RPM 50/MOTOR 64, SPP 1250, NO FLARE.

09:00 09:30 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.

09:30 11:30 2.0 DRILLED 3381' TO 3601', 220' @ 110.0 FPH, WOB 16K, GPM 403, RPM 50/MOTOR 64, SPP 1300, NO FLARE.

11:30 12:00 0.5 SURVEY @ 3520', 2.0 DEGREES.
 12:00 06:00 18.0 DRILLED 3601' TO 5070', 1469' @ 81.6 FPH, WOB 12-20K, GPM 403, RPM 40-60/MOTOR 64, SPP 1550, NO FLARE. THIS AM MUD 9.1 PPG, VIS 32.

GAS BG 100-4800U, CONN 0-1500U, DTG 3061 @ 3601', HG 5098 @ 3178', NO SHOWS

DIESEL 4165 GALS (USED 847), PROPANE 3660 GALS (USED 660)
 NO ACCIDENTS

07-29-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$60,679	Completion	\$3,255	Daily Total	\$63,934
Cum Costs: Drilling	\$426,758	Completion	\$4,586	Well Total	\$431,344

MD	6,492	TVD	6,492	Progress	1,422	Days	3	MW	9.7	Visc	36.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 5070' TO 5355', 285' @ 57.0 FPH, WOB 18K, GPM 403, RPM 50-55/MOTOR 64, SPP 1400, NO FLARE.
11:00	11:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
11:30	06:00	18.5	DRILLED 5355' TO 6492', 1137' @ 61.5 FPH, WOB 18-21K, GPM 403, RPM 45-60/MOTOR 64, SPP 1800, NO FLARE. LOST 150 BBLs MUD BETWEEN 5460 AND 5520, CURED LOSS W/LCM SWEEP. THIS AM MUD 9.7 PPG, VIS 36.

BG 40-200, CONN 0-2000, HG 2660 @ 5885', 1 SHOW
 WASATCH FORMATION TOP 4794'

DIESEL 7451 GALS (HAULED 4000, USED 714), PROPANE 3120 GALS (USED 540)
 NO ACCIDENTS

07-30-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$70,962	Completion	\$0	Daily Total	\$70,962
Cum Costs: Drilling	\$497,721	Completion	\$4,586	Well Total	\$502,307

MD	7,375	TVD	7,375	Progress	883	Days	4	MW	10.0	Visc	36.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 6492' TO 6580', 88' @ 35.2 FPH, WOB 20K, GPM 403, RPM 45, MOTOR 64, SPP 1650, NO FLARE.
08:30	09:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
09:00	06:00	21.0	DRILLED 6580' TO 7375', 795' @ 37.9 FPH, WOB 18-22K, GPM 403, RPM 25-50/MOTOR 64, SPP 1850, NO FLARE. THIS AM MUD 10.0 PPG, VIS 36.

BG 50-250U, CONN 0-50U OVER, HG 2706 @ 7118', 2 SHOWS
 FORMATION TOPS NORTH HORN 6680', ISLAND 6968'

DIESEL 6573 GALS (USED 878), PROPANE 2460 GALS (USED 660)
 NO ACCIDENTS

07-31-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$32,249	Completion	\$0	Daily Total	\$32,249
Cum Costs: Drilling	\$529,971	Completion	\$4,586	Well Total	\$534,557
MD	8,114	TVD	8,114	Progress	739
		Days	5	MW	10.1
Visc					37.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 7375' TO 7457', 82' @ 32.8 FPH, WOB 20K, GPM 403, RPM 45/MOTOR 64, SPP 1750, NO FLARE.
08:30	09:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
09:00	06:00	21.0	DRILLED 7457' TO 8114', 657' @ 31.3 FPH, WOB 18-22K, GPM 394, RPM 30-50, MOTOR 64, SPP 1850, NO FLARE. THIS AM MUD 10.1 PPG, VIS 36.

BG 90-180U, CONN 0-1400U OVER, HG 1658 @ 7515', 5 SHOWS

FORMATION TOPS: UPPER PRICE RIVER 7167', MIDDLE PRICE RIVER 7966'

DIESEL 5523 GALS (USED 1050), PROPANE 1860 GALS (USED 600)

NO ACCIDENTS

08-01-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$60,808	Completion	\$6,173	Daily Total	\$66,981
Cum Costs: Drilling	\$590,779	Completion	\$10,759	Well Total	\$601,538
MD	8,507	TVD	8,507	Progress	393
		Days	6	MW	10.3
Visc					37.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 8114' TO 8143', 29' @ 19.3 FPH, WOB 20K, GPM 394, RPM 45/MOTOR 64, SPP 1800, NO FLARE.
07:30	08:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
08:00	11:30	3.5	DRILLED 8143' TO 8200', 57' @ 16.3 FPH, WOB 18-22K, GPM 394, RPM 30-45/MOTOR 64, SPP 1800, NO FLARE.
11:30	12:00	0.5	DROPPED SURVEY. PUMPED PILL.
12:00	17:00	5.0	TOH.
17:00	18:00	1.0	LD REAMERS. CHANGED MUD MOTOR & BIT.
18:00	22:00	4.0	TIH W/BIT #2.
22:00	22:30	0.5	WASHED & REAMED 50' TO 8200' (10' FILL).
22:30	06:00	7.5	DRILLED 8200' TO 8507', 307' @ 40.9 FPH, WOB 10-18K, GPM 387, RPM 30-55/MOTOR 62, SPP 1950, NO FLARE. THIS AM MUD 10.3 PPG, VIS 37.

GAS BG 150-800, CONN 0-500 OVER, TG 2299, HG 3480 @ 8352', 4 SHOWS

DIESEL 4672 GALS (USED 850), PROPANE 3720 GALS (HAULED 2090, USED 230)

NO ACCIDENTS

08-02-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$32,799	Completion	\$0	Daily Total	\$32,799
Cum Costs: Drilling	\$623,578	Completion	\$10,759	Well Total	\$634,337
MD	9,243	TVD	9,243	Progress	736
		Days	7	MW	10.8
Visc					37.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 8507' TO 8693', 186' @ 46.5 FPH, WOB 18-20K, GPM 387, RPM 50/MOTOR 62, SPP 1900, NO FLARE.
10:00	10:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
10:30	06:00	19.5	DRILLED 8693' TO 9243', 550' @ 28.2 FPH, WOB 18-20K, GPM 387, RPM 45-55/MOTOR 62, SPP 1950, 2-5' FLARE. THIS AM MUD 10.8 PPG, VIS 37.

BG 800-3000U, CONN 0-1000U OVER, HG 3558U @ 8634', 6 SHOWS
LOWER PRICE RIVER FORMATION TOP 8789'

DIESEL 3671 GALS (USED 1001), PROPANE 2980 GALS (USED 840)
NO ACCIDENTS

08-03-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$32,079	Completion	\$0	Daily Total	\$32,079
Cum Costs: Drilling	\$655,658	Completion	\$10,759	Well Total	\$666,417
MD	9,450	TVD	9,450	Progress	207
Days	8	MW	11.0	Visc	37.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: LDDP

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 9243' TO 9382', 139' @ 23.2 FPH, WOB 22K, GPM 387, RPM 40-55/MOTOR 62, SPP 1900, 2-5' FLARE.
12:00	12:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
12:30	19:00	6.5	DRILLED 9382' TO 9450', 68' @ 10.5 FPH, WOB 22-27K, GPM 387, RPM 30-50/MOTOR 62, SPP 2000, 2' FLARE. MW 10.8 PPG. REACHED TD @ 19:00 HRS, 8/2/06.

BG 1200-2500, CONN 0-1100 OVER, TG 2636 W/12' FLARE, HG 3493 @ 9318', 1 SHOW
SEGO FORMATION TOP 9277'

19:00	21:00	2.0	CIRCULATED/CONDITIONED HOLE, RAISED MW TO 11.0 PPG.
21:00	00:30	3.5	SHORT TRIP 30 STDS TO 6600', (NO FILL).
00:30	02:00	1.5	CIRCULATED/CONDITIONED MUD. DROPPED SURVEY. PUMPED PILL. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
02:00	06:00	4.0	LDDP.

DIESEL 2719 GALS (USED 952), PROPANE 2340 GALS (USED 540)
NO ACCIDENTS

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 20:00 HRS, 8/2/06 OF CSG & CMT JOB

08-04-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$31,229	Completion	\$167,806	Daily Total	\$199,035
Cum Costs: Drilling	\$686,888	Completion	\$178,565	Well Total	\$865,453
MD	9,450	TVD	9,450	Progress	0
Days	9	MW	11.0	Visc	37.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	LD DP.
08:30	10:30	2.0	BROKE KELLY. LD BHA. PULLED WEAR BUSHING.
10:30	11:30	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.

11:30 19:30 8.0 RAN 222 JTS (220 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, HC P-110 LTC CSG. LANDED AT 9949.59' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FC AT 9405', 52 JTS CASING, MARKER JT AT 7167', 64 JTS CASING, MARKER JT 4415', 103 JTS CASING TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6526'). HAD TO WASH THROUGH BRIDGE @ 8900'. TAGGED @ 9450'. LD TAG JT & PU LANDING JT W/CSG HANGER.

19:30 21:00 1.5 CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.

21:00 23:00 2.0 CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLs CHEM WASH, 20 BBLs FW SPACER, 300 SX G (159 BBLs @ 11.5 PPG, 2.98 CFS) & 1520 SX 50 50 POZ G (349 BBLs @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/145.8 BTW (LOST CIRCULATION WITH 130 BBLs DISP PUMPED). FINAL LIFT PRESSURE 2270 PSI. BUMPED PLUG TO 3200 PSI. BLEED OFF, FLOATS HELD.

23:00 00:00 1.0 LANDED CSG @ 9450' KB. TESTED CSG HANGER TO 5000 PSI. RD SLB. CLEANED MUD TANKS.

NO ACCIDENTS

TRUCKS SCHEDULED FOR 0700 8/5/06. MOVE IS ±3 MILES

TRANSFERRED 8 JTS (319.62') 4.5", 11.6#, HC P-110 LTC CASING TO CWU 1056-13

TRANSFERRED 2418 GALS DIESEL & 1740 GALS PROPANE TO CWU 1056-13

00:00 24.0 RIG RELEASED @ 00:00 HRS, 8/4/06.
CASING POINT COST \$679,256

08-10-2006		Reported By		SEARLE							
Daily Costs: Drilling	\$0	Completion	\$42,100	Daily Total	\$42,100						
Cum Costs: Drilling	\$686,888	Completion	\$220,665	Well Total	\$907,553						
MD	9,450	TVD	9,450	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 9405.0		Perf :		PKR Depth : 0.0					
Activity at Report Time:											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 400'. CEMENT TOP @ ± 420'. RD SCHLUMBERGER.								

08-12-2006		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$2,495	Daily Total	\$2,495						
Cum Costs: Drilling	\$686,888	Completion	\$223,160	Well Total	\$910,048						
MD	9,450	TVD	9,450	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9405.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: PREP TO FRAC											
Start	End	Hrs	Activity Description								
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC.								

08-17-2006		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$3,931	Daily Total	\$3,931						
Cum Costs: Drilling	\$686,888	Completion	\$227,091	Well Total	\$913,979						
MD	9,450	TVD	9,450	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9405.0		Perf : 8379-9277		PKR Depth : 0.0					
Activity at Report Time: FRAC MPR/UPR											

Start	End	Hrs	Activity Description
08:30	19:00	10.5	RU CUTTERS WL. PERFORATED LPR FROM 8041'-43', 9054'-56', 7117'-18', 9122'-24', 9159'-61' & 9276'-77' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10469 GAL SLICKWATER PAD, 84913 GAL SLICKWATER WITH 97092# 20/40 SAND @ 1-2 PPG. MTP 8769 PSIG. MTR 59.4 BPM. ATP 5940 PSIG. ATR 56.5 BPM. SCREENED OUT. RD SCHLUMBERGER. FLOWED ON 16/64" CHOKE.

RUWL. SET 10K CFP AT 8969'. PERFORATED LPR/MPR FROM 8634'-35', 8653'-55', 8675'-77', 8700'-01', 8752'-53', 8799'-8801', 8814'-15', 8858'-59', 8898'-99', 8910'-11' & 8938'-39' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 13469 GAL SLICKWATER PAD, 59947 GAL SLICKWATER WITH 48500# 20/40 SAND @ 0.5-1.25 PPG. MTP 9090 PSIG. MTR 56.8 BPM. ATP 6807 PSIG. ATR 42.9 BPM. ISIP 2855 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8579'. PERFORATED MPR FROM 8379'-80', 8392'-93', 8403'-05', 8448'-49', 8468'-69', 8478'-80', 8525'-27', 8539'-41' & 8547'-49' @ 2 SPF & 180° PHASING. RDWL. SDFN.

08-18-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$381,066	Daily Total	\$381,066
Cum Costs: Drilling	\$686,888	Completion	\$608,157	Well Total	\$1,295,045
MD	9,450	TVD	9,450	Progress	0
		Days	13	MW	0.0
Formation : MESAVERDE	PBTD : 9405.0	Perf : 7231-9277		PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	20:00	14.0	SICP 2500 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5016 GAL YF125ST+ PAD, 52524 GAL YF125ST+ & YF118ST+ WITH 166600# 20/40 SAND @ 1-5 PPG. MTP 7736 PSIG. MTR 50.7 BPM. ATP 6076 PSIG. ATR 49.6 BPM. ISIP 3980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8334'. PERFORATED MPR FROM 8213'-14', 8229'-30', 8243'-45', 8255'-56', 8259'-60', 8280'-82', 8293'-95' & 8302'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4991 GAL YF123ST+ PAD, 57925 GAL YF123ST+ & YF118ST+ WITH 192500# 20/40 SAND @ 1-5 PPG. MTP 6612 PSIG. MTR 50.7 BPM. ATP 5037 PSIG. ATR 49.3 BPM. ISIP 3116 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8192'. PERFORATED MPR FROM 8020'-21', 8028'-29', 8055'-57', 8071'-73', 8130'-32', 8137'-39' & 8158'-60' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4980 GAL YF123ST+ PAD, 51888 GAL YF123ST+ & YF118ST+ WITH 175100# 20/40 SAND @ 1-6 PPG. MTP 7064 PSIG. MTR 51 BPM. ATP 4617 PSIG. ATR 44.1 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7988'. PERFORATED UPR FROM 7714'-15', 7780'-83', 7860'-61', 7873'-75', 7885'-87' & 7955'-58' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10460 GAL SLICKWATER PAD, 81646 GAL SLICKWATER WITH 95800# 20/40 SAND @ 1-1.75 PPG. MTP 7331 PSIG. MTR 63.2 BPM. ATP 5451 PSIG. ATR 56 BPM. ISIP 2612 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7600'. PERFORATED UPR FROM 7388'-89', 7409'-11', 7447'-48', 7469'-71', 7509'-12' & 7547'-50' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10461 GAL SLICKWATER PAD, 78369 SLICKWATER WITH 82000# 20/40 SAND @ 0.5-1.75 PPG. MTP 7899 PSIG. MTR 61.2 BPM. ATP 5938 PSIG. ATR 57.7 BPM. ISIP 2660 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7354'. PERFORATED UPR FROM 7231'-34', 7242'-45', 7269'-70', 7298'-99', 7313'-15' & 7322'-24' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10454 GAL SLICKWATER PAD, 83,836 GAL SLICKWATER WITH 103700# 20/40 SAND @ 0.5-2 PPG. MTP 6098 PSIG. MTR 65.6 BPM. ATP 5228 PSIG. ATR 63.5 BPM. ISIP 2290 PSIG. RD SCHLUMBERGER. (135,000# LEFT IN SANDMASTER).

RUWL. SET 10K CBP AT 7191'. BLED OFF PRESSURE. RDWL. SDFN.

08-22-2006 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$15,859	Daily Total	\$15,859
Cum Costs: Drilling	\$686,888	Completion	\$624,016	Well Total	\$1,310,904

MD	9,450	TVD	9,450	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9405.0	Perf : 7231-9277	PKR Depth : 0.0
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Activity at Report Time: PREP TO DRILL OUT PLUGS

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. CO FLAT TANK. ND FRAC VALVE. NU 4 1/16 10K BOPE. MU 3 7/8 BIT, POBS, 1 JT, XN NIPPLE. TALLY AND PU 218 JTS 2 3/8 N-80 TBG. TAGGED PLUG @ 7160'. RU POWER SWIVEL. PREP TO DRILL. SWIFN.

08-23-2006 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$10,814	Daily Total	\$10,814
Cum Costs: Drilling	\$686,888	Completion	\$634,830	Well Total	\$1,321,718

MD	9,450	TVD	9,450	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9405.0	Perf : 7231-9277	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7191', 7354', 7600', 7988', 8192', 8334', 8579' & 8969'. CLEANED OUT TO PBTD @ 9400'. LANDED TBG AT 7231' KB. PUMPED OFF BIT & SUB. ND BOPE. HANGER NOT LANDED. RDMOSU.

FLOWED 11 HRS ON 16/64" CHOKE, FTP 0 PSIG, CP 1650 PSIG, 50 BFPH. RECOVERD 549 BLW, 14189 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2 3/8" 4.7# N80 TBG 32.51'
 XN NIPPLE 1.10'
 197 JTS 2 3/8" 4.7# N80 TBG 7181.09'
 BELOW KB 15.00'
 LANDED @ 7230.70' KB

08-24-2006 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$16,659	Daily Total	\$16,659
Cum Costs: Drilling	\$686,888	Completion	\$651,489	Well Total	\$1,338,377

MD	9,450	TVD	9,450	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9405.0	Perf : 7231-9277	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. RU SLICK LINE UNIT. SET X PLUG IN TBG. RU SNUBBING UNIT. SPEARED TBG. STRIP OUT TBG HANGER. CHANGED OUT HANGER. RELANDED TBG. RD SNUBBING UNIT. ND BOPE. NU TREE. RDMOSU. RUWL. UNABLE TO GET PLUG TO RELEASE & UNABLE TO SHEAR OFF PLUG. SDFN.

FLOWED 24 HRS ON 16/64" CHOKE. TP 0 PSIG. FCP 1550 PSIG. 40 BFPH. RECOVERED 967 BLW. 13222 BLWTR.

08-25-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,378	Daily Total	\$2,378
Cum Costs: Drilling	\$686,888	Completion	\$653,867	Well Total	\$1,340,755

MD	9,450	TVD	9,450	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9405.0	Perf : 7231-9277	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SITP 225 PSIG. WORK SLICK LINE 1 HR. TOOL CAME FREE. POH. RDWL.
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FLOWED 24 HRS ON 16/64" CHOKE, FTP 1600 PSIG, CP 2450 PSIG, 35 BFPH. RECOVERED 803 BLW, 12419 BLWTR.

08-26-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,190	Daily Total	\$2,190
Cum Costs: Drilling	\$686,888	Completion	\$656,057	Well Total	\$1,342,945

MD	9,450	TVD	9,450	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9405.0	Perf : 7231-9277	PKR Depth : 0.0
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Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2950 PSIG. 26 BFPH. RECOVERED 694 BLW. 11725 BLWTR. SI. WO FACILITIES.
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FINAL COMPLETION DATE: 8/25/06

09-18-2006 Reported By COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$686,888	Completion	\$656,057	Well Total	\$1,342,945

MD	9,450	TVD	9,450	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9405.0	Perf : 7231-9277	PKR Depth : 0.0
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Activity at Report Time: INTIAL PRODUCTION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	9/16/06 INTIAL PRODUCTION. SITP 1900 & SICP 3300 PSIG. TURNED WELL QUESTAR SALES AT 11:30 AM, 9/15/06. FLOWED 325 MCFD RATE ON 12/64" CHOKE.
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9/17/06 FLOWED 450 MCF, 20 BO & 300 BW IN 24 HRS ON 12/64" CH, TP 2000 PSIG, CP 3175 PSIG.

9/18/06 FLOWED 621 MCF, 20 BO & 220 BW IN 24 HRS ON 12/64" CH, TP 2000 PSIG, CP 3100 PSIG.

09-19-2006 Reported By COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$686,888	Completion	\$656,057	Well Total	\$1,342,945

MD	9,450	TVD	9,450	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9405.0	Perf : 7231-9277	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 521 MCF, 20 BO & 300 BW IN 24 HRS ON 12/64" CH, TP 1900 PSIG, CP 2950 PSIG.
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09-20-2006	Reported By	COOK
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$686,888	Completion	\$656,057	Well Total	\$1,342,945
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MD	9,450	TVD	9,450	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9405.0	Perf : 7231-9277	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 434 MCF, 20 BO & 300 BW IN 24 HRS ON 12/64" CH, TP 2050 PSIG, CP 2925 PSIG.
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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7231	9277		Wasatch Chapita Wells Buck Canyon North Horn Island Upper Price River Middle Price River Lower Price River Sego	4800 5401 6098 6805 6972 7132 8016 8825 9309

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

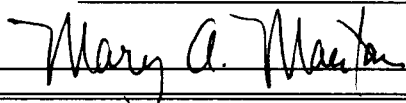
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature



Date

11/15/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1058-13 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8020-8160	3/spf
7714-7958	3/spf
7388-7550	3/spf
7231-7324	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8020-8160	57,033 GALS GELLED WATER & 175,100# 20/40 SAND
7714-7958	165 GALS GYPTRON, 92,106 GALS SLICKWATER & 95,800# 20/40 SAND
7388-7550	165 GALS GYPTRON, 88,830 GALS SLICKWATER & 82,000# 20/40 SAND
7231-7324	165 GALS GYPTRON, 94,290 GALS SLICKWATER & 103,700# 20/40 SAND

Perforated the Lower Price River from 9041-9043', 9054-9056', 9117-9118', 9122-9124', 9159-9161' & 9276-9277' w/ 3 spf.

Perforated the Lower/Middle Price River from 8634-8635', 8653-8655', 8675-8677', 8700-8701', 8752-8753', 8799-8801', 8814-8815', 8858-8859', 8898-8899', 8910-8911' & 8938-8939' w/ 2 spf.

Perforated the Middle Price River from 8379-8380', 8392-8393', 8403-8405', 8448-8449', 8468-8469', 8478-8480', 8525-8527', 8539-8541' & 8547-8549' w/ 2 spf.

Perforated the Middle Price River from 8213-8214', 8229-8230', 8243-8245', 8255-8256', 8259-8260', 8280-8282', 8293-8295' & 8302-8304' w/ 3 spf.

Perforated the Middle Price River from 8020-8021', 8028-8029', 8055-8057', 8071-8073', 8130-8132', 8137-8139' & 8158-8160' w/ 3 spf.

Perforated the Upper Price River from 7714-7715', 7780-7783', 7860-7861', 7873-7875', 7885-7887' & 7955-7958' w/ 3 spf.

Perforated the Upper Price River from 7388-7389', 7409-7411', 7447-7448', 7469-7471', 7509-7512' & 7547-7550' w/ 3 spf.

Perforated the Upper Price River from 7231-7234', 7242-7245', 7269-7270', 7298-7299', 7313-7315' & 7322-7324' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1861' FSL & 1865' FWL (NE/SW)
Sec. 13-T9S-R22E 40.033858 LAT 109.391131 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1058-13

9. API Well No.

43-047-37367

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 1/29/2007 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

2/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 22 2007

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,861' FSL & 1,865' FWL (NESW)
Sec. 13-T9S-R22E 40.033858 LAT 109.391131 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1058-13

9. API Well No.
43-047-37367

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 8, 2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

08/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

AUG 30 2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1100N
Denver, Colorado 80202

October 24, 2007

Re: Initial Mesaverde Formation PA "T"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Initial Mesaverde Formation Participating Area "T", Chapita Wells Unit, CRS No. UTU63013AK, AFS No. 892000905AK, is hereby approved effective as of September 15, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "T" results in an Initial Participating Area of 80.00 acres and is based upon the completion of Well No. 1058-13, API No. 43-047-37367, located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 13, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 2, Lease No. UTU0282, as being a well capable of producing unitized substances in paying quantities. *15474 entity #*

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Mesaverde Formation Participating Area "T", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Julie Howard

for Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

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OCT 31 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35226	CWU 864-33		SWNW	33	9S	23E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15183	13650	2/10/2006		9/1/2006		
Comments: <i>MVRD (WSMVRD in error) 12/31/07</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36268	CWU 662-6		SENE	6	9S	23E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15559	4905	8/4/2006		12/1/2006		
Comments: <i>WSTC 12/31/07</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37367	CWU 1058-13		NESW	13	9S	22E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15474	13650	6/30/2006		10/1/2006		
Comments: <i>MVRD 12/31/07</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

12/26/2007

Date

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DEC 26 2007

DIV. OF OIL, GAS & MINING